

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/04/2007 05:00

<b>Well Name</b> Halibut A5A		
<b>Rig Name</b>	<b>Company</b>	
<b>Primary Job Type</b> Drilling	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H218	<b>Total Original AFE Amount</b> 2,253,405	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,326	<b>Cumulative Cost</b> 20,326	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/04/2007 03:00	<b>Report End Date/Time</b> 11/04/2007 05:00	<b>Report Number</b> 1

**Management Summary**

Review JSA. Prepare to skid the rig west for rig flip operations. Remove stairs and accessways. Disconnect services.

**Activity at Report Time**

Removing stairs and accessways.

**Next Activity**

Skid rig west for rig flip.

## Daily Operations: 24 HRS to 12/04/2007 05:00

<b>Well Name</b> Halibut A5A		
<b>Rig Name</b>	<b>Company</b>	
<b>Primary Job Type</b> Drilling	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H218	<b>Total Original AFE Amount</b> 2,253,405	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 202,135	<b>Cumulative Cost</b> 222,461	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/04/2007 05:00	<b>Report End Date/Time</b> 12/04/2007 05:00	<b>Report Number</b> 2

**Management Summary**

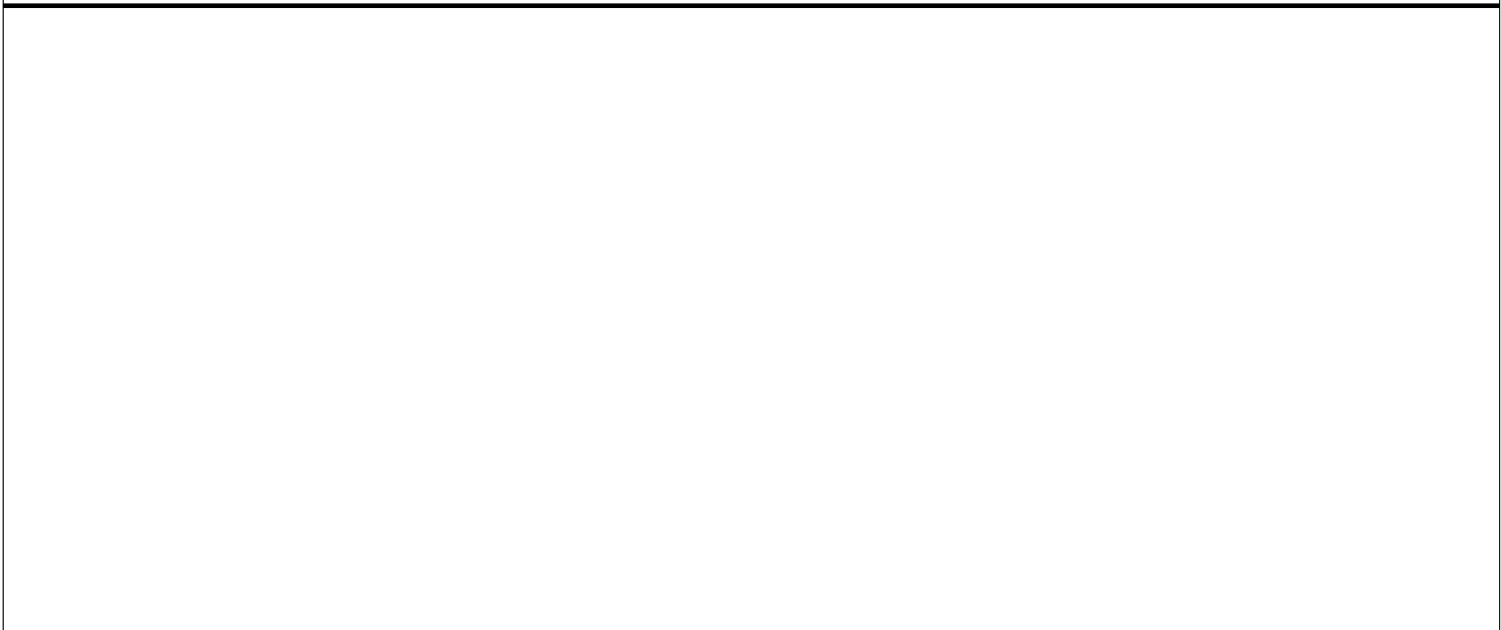
Prepare to skid rig west. Remove stairs and access ways, disconnect rig services. Rig down Maersk H2S monitoring equipment. Release tie downs and skid the rig 3m west. Remove NE stairways and pipe deck extension, move ISS pipe deck panel from the west to the east side of the elevated skid beams. Skid the rig west as far as possible. Position tie downs and secure the rig. Remove north access from the strong backs to the rig floor. Skid east 1m and separate active tanks from the drilling module. Disconnect electrical cables. Clean up main deck. Skid top package north to allow crane access to shaker/active tanks. Secure top package. Clean up the east side of the platform where the rig was located. Continue to prep for rig down of pipe deck, mud pumps, and mud pits. Serviced Lady Kari-Ann with platform lifts.

**Activity at Report Time**

Prep for rig down of pipe deck. Rig flip operation

**Next Activity**

Store excess equipment on boat. Skid rig package west. General rig flip operations.



# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/04/2007 05:00

<b>Well Name</b> Fortescue A12		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,025.40	<b>Target Depth (TVD) (mKB)</b> 2,484.91	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b> 2,074,600
<b>Daily Cost Total</b> 1,085,036	<b>Cumulative Cost</b> 10,558,676	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/04/2007 05:00	<b>Report End Date/Time</b> 12/04/2007 05:00	<b>Report Number</b> 32

### Management Summary

PTSM's. M/u tubing hanger & terminate control line. M/u landing jts. RIH & landout tubing hanger. Engage hanger locking & confirm engagement w/ 10k p/u. Void test hanger seals to 5000 psi - OK. R/u slickline. Function test TRSSSV - OK. RIH w/ N test tool & set in XN nipple. Pressure up & set tandem packers. POH w/ N test tool. Pressure test packers - OK. Set wireline plug in TRSSSV profile. R/d slickline. Release THRT & l/out landing jts. N/d riser & BOP's. N/u & test THAF & xmas tree. R/u wireline BOP's on wellhead. R/u slickline.

### Activity at Report Time

R/u & test slickline.

### Next Activity

Complete r/u & test slickline. Retrieve XX plug, open SSD & set sand separation tool.

## Daily Operations: 24 HRS to 12/04/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (mKB)</b> 2,303.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 90,403	<b>Cumulative Cost</b> 471,893	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/04/2007 06:00	<b>Report End Date/Time</b> 12/04/2007 06:00	<b>Report Number</b> 7

### Management Summary

Nipple up 13-5/8" DSA, riser and BOP. Pressure test BOPs and choke manifold.

### Activity at Report Time

Rigging up HES slickline.

### Next Activity

Rig up slickline & remove X-plugs, RIH with work string conduct clean out run.

## Daily Operations: 24 HRS to 12/04/2007 06:00

<b>Well Name</b> Tuna A17A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Tubing Integrity Test & Upward recompletion	
<b>Target Measured Depth (mKB)</b> 3,359.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H008	<b>Total Original AFE Amount</b> 475,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,511	<b>Cumulative Cost</b> 289,702	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/04/2007 06:00	<b>Report End Date/Time</b> 12/04/2007 06:00	<b>Report Number</b> 9

### Management Summary

Operations suspended while wireline crews with Drilling Ops

### Activity at Report Time

SDFN

### Next Activity

Wait on wireline crews to return from Drilling operations